

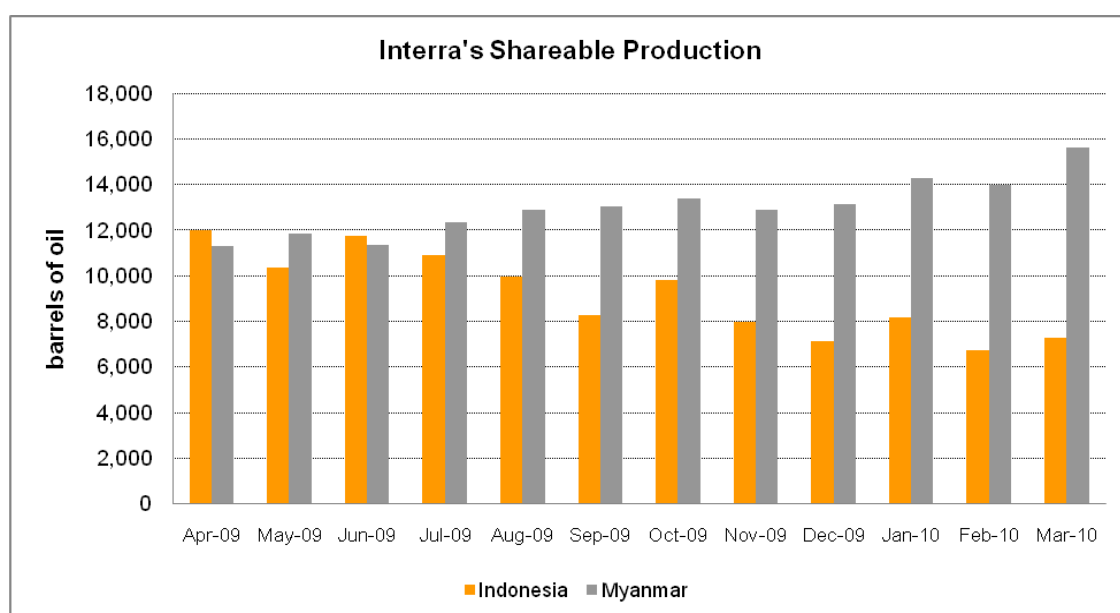
28 April 2010

## PRODUCTION, DEVELOPMENT & EXPLORATION ACTIVITIES FOR THE QUARTER ENDED 31 MARCH 2010

### Highlights in Q1 2010

- Shareable production in Myanmar increased by 11% compared to previous quarter
- Shareable production in Indonesia decreased by 11% compared to previous quarter due to significant equipment down time
- Weighted average transacted oil price remained at US\$78 per barrel in Q1 2010 and Q4 2009

Production Profile	Myanmar		Indonesia	
	Q4 2009 (barrels)	Q1 2010 (barrels)	Q4 2009 (barrels)	Q1 2010 (barrels)
Gross production	194,685	197,995	38,068	34,033
Non-shareable production	(128,978)	(124,852)	(2,428)	(2,351)
Shareable production	65,707	73,143	35,640	31,682
Interra's share of shareable production	39,424	43,886	24,948	22,177
Weighted average transacted oil price (US\$ per barrel)	77.88	78.47	77.88	78.48



Gross production refers to the total volume of oil produced in a specific field. "Non-shareable production" is the quantity of oil or gas which is deducted from gross production and allocated directly to the contract counterparty or host government. The amount of oil or gas remaining is "shareable production" which is then split between the contract counterparty or host government in accordance with the relevant contractual terms. The chart above represent Interra's share of shareable production prior to application of the contractual terms.



**Production Activities**

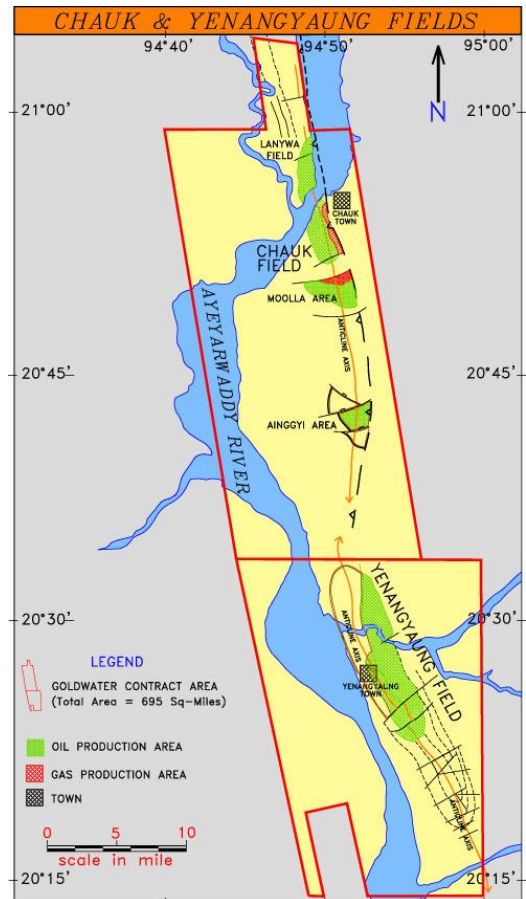
**Myanmar: Chauk and Yenangyaung IPRCs (Interra 60%)**

During Q1 2010, the combined gross production for both fields was 197,995 barrels of oil, an increase of 2% over the preceding quarter. Production and development costs for the period were US\$981,942 and US\$173,942 respectively.

At the Yenangyaung field, Goldpetrol Joint Operating Company (the "JOC"), the project operator in which Interra owns a 60% interest, completed development well YNG 3234 as an oil producer with an initial stabilized production of 68 barrels oil per day. Interra's share of the drilling costs was funded by existing internal resources. This well is a continuation of the focus on drilling shallow to intermediate depth development wells using the JOC's own rig, and optimized reactivations of old wells that have been identified from new geologic and reservoir engineering studies. Plans are currently underway for drilling the next development well at Yenangyaung.

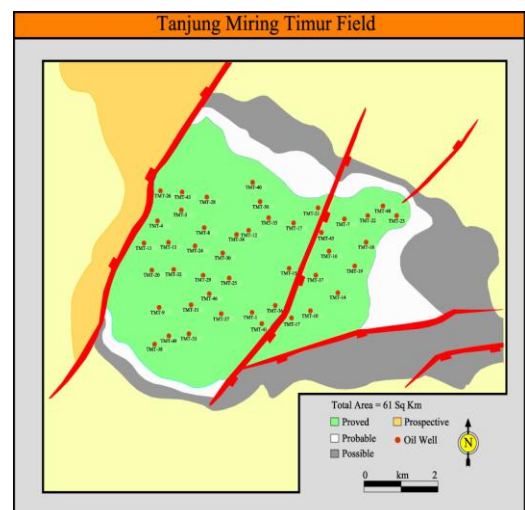
At the Chauk Field, the JOC signed an agreement with a seismic contractor for the acquisition of approximately 280 kilometres of 2D seismic data which is additional to existing 2D data. This is designed to help resolve subsurface structural questions, and possibly lead to new undrilled pools as well as development locations within the producing area. Acquisition is expected to begin in mid to late May 2010.

Ongoing production enhancements continued in both fields and have contributed to a notable increase in production relative to the previous quarter.



**Indonesia: Tanjung Miring Timur TAC (Interra 70%)**

During Q1 2010, gross production was 34,033 barrels of oil, a decrease of 11% compared to the previous quarter. Continuing mechanical problems with lifting equipment as well as transportation of oil and storage facilities have been the primary factor in the production underperformance. Production and development costs for the period were US\$814,317 and US\$1,353 respectively.

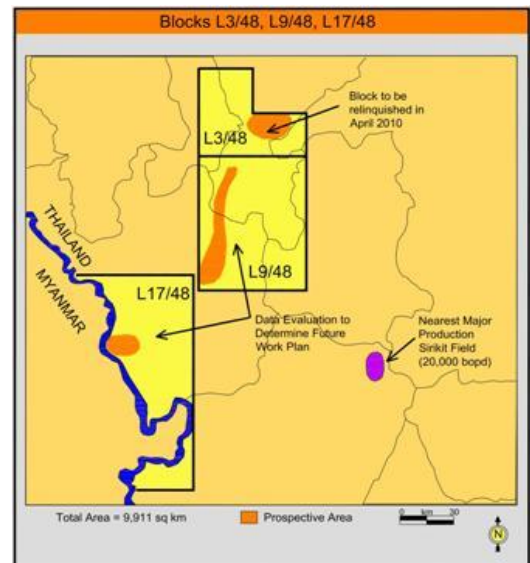




## Exploration Activities

### **Thailand: Blocks L3/48, L9/48 and L17/48 PCAs (Interra 50%)**

Data is currently being evaluated in Blocks L9/48 and L17/48 to determine the future work plans going forward into the "Second Obligation Period". These consist primarily of new data collected from the drilling of exploration well MS-1 in Block L17/48 in Q4 2009, and the relation to existing data with emphasis on the impact of the same on the current technical interpretation. After thorough study of all geologic and geophysical data, Interra has determined further work in Block L3/48 is not technically justified and as such has informed the Department of Mineral Fuels that it is to be relinquished at the end of the "First Obligation Period" in April 2010.

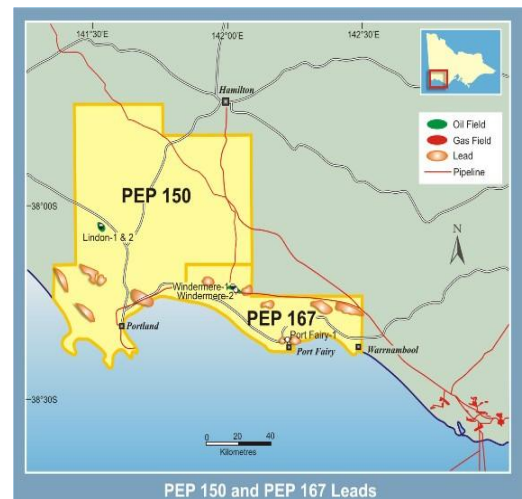


Exploration costs for the quarter totalled US\$173,031.

### **Australia: PEP 167 (Interra 50%)**

The acquisition phase of the Windermere 3D seismic program commenced in March 2010 and was completed in April 2010.

Data processing is expected to be completed by mid-year and should provide high quality definition of the Windermere oil zone with the objective to define the nature and extent of the possible oil accumulation. Going forward this will allow for detailed planning and optimization for possible appraisal drilling. Surrounding follow-up leads will also be evaluated by the new survey.



Exploration costs for the quarter totalled US\$729,587.

## Other Matters

Interra continues to evaluate acreage opportunities throughout both the South East Asia region and Australia.

By Order of the Board of Directors of  
**INTERRA RESOURCES LIMITED**

Marcel Tjia  
 Chief Executive Officer



**About Interra**

Interra Resources Limited, listed on the SGX Catalist and the ASX, is a Singapore-incorporated company engaged in the business of upstream petroleum exploration and production (“E&P”). Our E&P activities include petroleum production, field development and exploration through strategic alliances and partnerships. We are positioning ourselves to becoming a leading regional independent producer of oil and gas.

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*This report has been prepared by the Company and its contents have been reviewed by the Company’s sponsor (“Sponsor”), Collins Stewart Pte. Limited, for compliance with the relevant rules of the Singapore Exchange Securities Trading Limited (“SGX-ST”). It has not been examined or approved by the SGX-ST and the SGX-ST assumes no responsibility for the contents of this report including the correctness of any of the statements or opinions made or reports contained in this report.*

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